



# Clean Captive Installations in sub-Sahara Africa

Webinar | Session 1

**Calls for Proposal** 

FS-UNEP Collaborating Centre

15th July, 2021 | Total duration - 75 minutes

Supported by:



Federal Ministry for the Environment, Nature Conservation and Nuclear Safety





# Webinar | Agenda

# Session 1

START	TOPIC	PRESENTER
5 minutes	WELCOME Opening remarks on the progress of CCI project	MESERET ZEMEDKUN (UNEP) DIANA KOLLANYI (FS-UNEP Collaborating Centre)
25 minutes	OPEN CALL FOR PROPOSALS Introduction to the framework document, application process, selection criteria, application timelines, application forms	MADHUMITHA MADHAVAN (FS-UNEP Collaborating Centre)
15 minutes	NIGERIA COUNTRY STUDY REPORT  Overview of Nigeria Energy sector and its potential for Clean Captive Power Installations	CAROLINA MERIGHI (UNEP)
30 minutes	Q&A SESSION	Open to all participants
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# Open call for proposal | Framework document

#### Introduction

Aim of launching the call for proposals

**Background** 

- Lack of reliable and affordable energy
- Grid is unreliable, outages occur often
- High energy costs and lack of infrastructure

**Objectives** 

- Strengthen ability to move towards low carbon-emitting development strategies
- Enhance clean captive energy installations for industries
- Raise awareness and disseminate clean modern energy technology

Support for applicants

**Advisory support**: Tools and guidelines for financial and economic

viability assessments

**Financial support:** Results-based grants to share costs (up to US\$ 300,000) for the following types of projects:



Type I: Captive solar PV plant at a site for C&I clients



Type II: Create a financing vehicle/ instrument dedicated to captive solar PV projects



III: Capacity building, trainings/ certification with specific focus on captive solar PV financing

Expected outcomes

**Implementation** of several **pilot projects** that have:

- Innovative business models, address the market barriers for captive solar
- Replicable and scalable **concepts** and structures

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transaction

costs

# Overview

assessments

Type 1   Transaction costs		Type 2   Financing vehicle/instrument		Type 3   Capacity building	
Advisory Services	Financial modelling	Financial structuring	Due diligence costs	Fee for trainers	Training materials
Business plan	System design	Defn. of technical standards	Defn. of investment criteria	Rent or purchase of equipment	Participant's expenses
Permits	Legal advisory	Financial modelling	Business plan	<b>Training Fees</b>	Rent for training premises
PPA structuring	Due diligence costs	Legal costs	Other set-up costs		
Studies and	Other transaction				

# Type 1 | Transaction costs - sample costs

#### **Advisory Services**



Support fund-raising process



Connect applicants to FIs



Structure and negotiate contracts

#### **PPA structuring**



Analyse needs from all parties to reach agreements



Negotiate term-sheets



Support & structure closing of agreement

#### Financial modelling



**Audit** 



Analyse profitability, sensitivity, cash flows



Assess financing alternatives

#### System design



Analyse structural costs



Design concepts and details



Prepare documentations

#### **Legal Costs**



Support in structuring PPA or lease constracts



Advise in negotiation



Draft & review agreements

#### **Studies and assessments**



Study & assess project feasibility



Support in reviewing, structuring, etc. of business plan

# Type 2 | Financing vehicle/instrument - sample costs

#### **Due Diligence**



Costs of advisors, accountants, attorneys



Costs of due diligence

#### **Financial structuring**



Analyse cost structure (debt/ equity) for financing operations



Support & structure the financing vehicle

#### Financial modelling



**Audit** 



Analyse profitability, sensitivity, cash flows



Assess financing alternatives

#### **Definition of Technical Standards**



Analyse technical requirements



Customize technical standards per product



Other engineering efforts

# Type 3 | Capacity building – sample costs









# Conditional grant support

#### **Type 1 | Transaction costs**

#### **Conditional funding support:**

- Max grant amount that can be availed per project is USD 300K for transaction costs;
   AND
- At least 25% of transaction cost should be own contribution; AND
- Total transaction cost to not exceed 25% of equipment and installation costs

# Type 2 | Financing vehicle/instrument

#### **Conditional funding support:**

- Max grant amount that can be availed per project is USD 300K; AND
- At least 25% should be own contribution

#### Type 3 | Capacity building

#### **Conditional funding support:**

- Max grant amount that can be availed per project is USD 300K; AND
- At least 25% should be own contribution; AND
- Applicant provides detailed plan to increase RE activity in next 5 years



## Application process

#### How to apply



**Download** relevant application form from CCI website i.e. Type1 or Type 2 or Type 3



Fill application form in English, attach supporting docs and submit to info@captiverenewablesafrica.org



**One-step process** 

CCI team will contact lead applicant if further info. necessary

#### Who can apply



**Consortium, Joint Venture or association** Identify lead contact applicant for comm. & grant contracting



Pilot project to be implemented within 18 months. Projects that are highly time sensitive may refrain from applying



Agree to knowledge **sharing** to disburse info. and enhance faster uptake of clean captive renewable energies

# When to apply

15 Jul 2021 Launch Proposal

Open Call through online Webinar

#### 15 Jul 2021

CCI project team to publish Open for **Proposal** documents on website

#### 30 Jul 2021

Last day for applicant to clarify questions with CCI project team

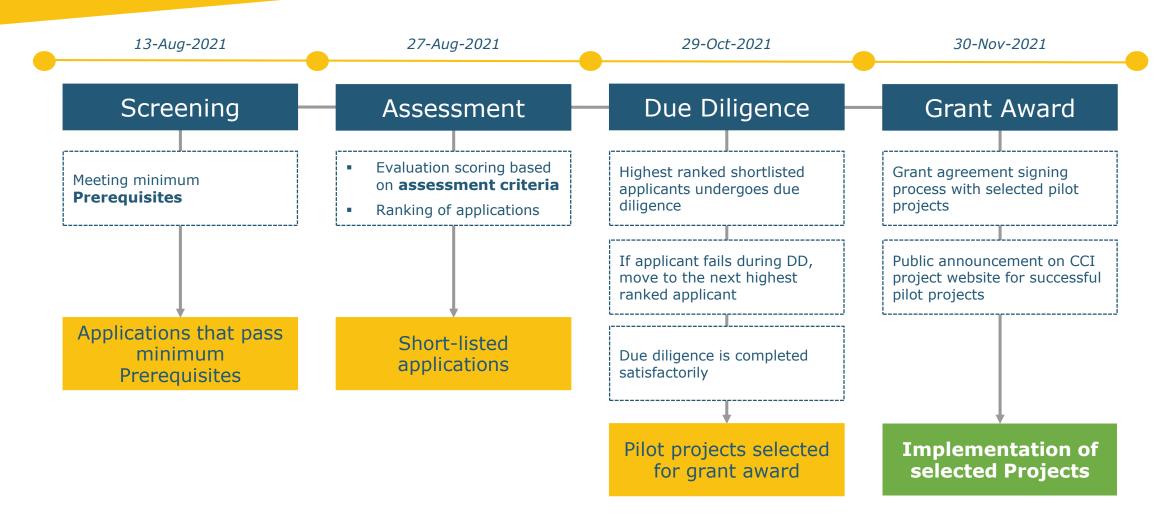


#### 06 Aug 2021

Final application deadline for submission requested documents



# Selection and implementation process



# Criteria for selection | Prerequisites

#### **Eligibility**

- Expertise and core competence
- Financial management capability
- Base location

Type I: Track record in solar PV implementation (minimum of 2 installations)

Type II: Sufficient staff capacity & pipeline of solar PV Captive projects

Type III: Training provider experience (at least 2 similar training exercises)

#### **Demonstration** effects

- New business models introduced
- First-mover project
- Innovative & replicable elements
- Wide range of beneficiaries

**Additionality** – *Justify if* the grants:

- Support the realization of the project earlier than otherwise
- Help raising additional investment
- Contribute to ESG standards & development impact

**Viability -** Provide evidence on

- Financial and technical feasibility (only Type I & II projects)
- Functional business model or training plan that has been initiated and/or conceptualised

**Acceptance of** monitoring and information sharing requirements - If successful, applicants will agree to allow CCI team to:

- MRV
- Share data & info.
- Periodic site visits

E&S standards -Provide evidence on (only Type I & II projects)

- Compliance with applicable local/national/interna tional E&S standards
- CO2 emission reductions as a result of the project.

(Type III project)

Should consider incorporating E&S standards into the training session(s) or show how their organisation complies with E&S standards

# Criteria for selection | Assessment criteria

#### **Demonstration effects**

Applicants are scored on the basis of their description of project characteristics such as replicability/scalability, innovativeness, learning potential that result from implementing the project.

Additionality – Applicants are scored on the basis of their justification for the grant support request through their description of how the support would contribute, for instance, to increasing the project's opportunity of raising additional investment or financing, or lead to improved ESG standards, or lead to local capacity development, or quicker

3

#### Viability - Provide evidence on

- Technical feasibility (Type I & II projects)
- Financial feasibility: profitability, metrics, financial committment, etc. (Type I & II projects)

4

# Monitoring Requirements & Information Sharing:

 Consider applicants agree to sharing data and information publicly 5

#### **ESG** standards

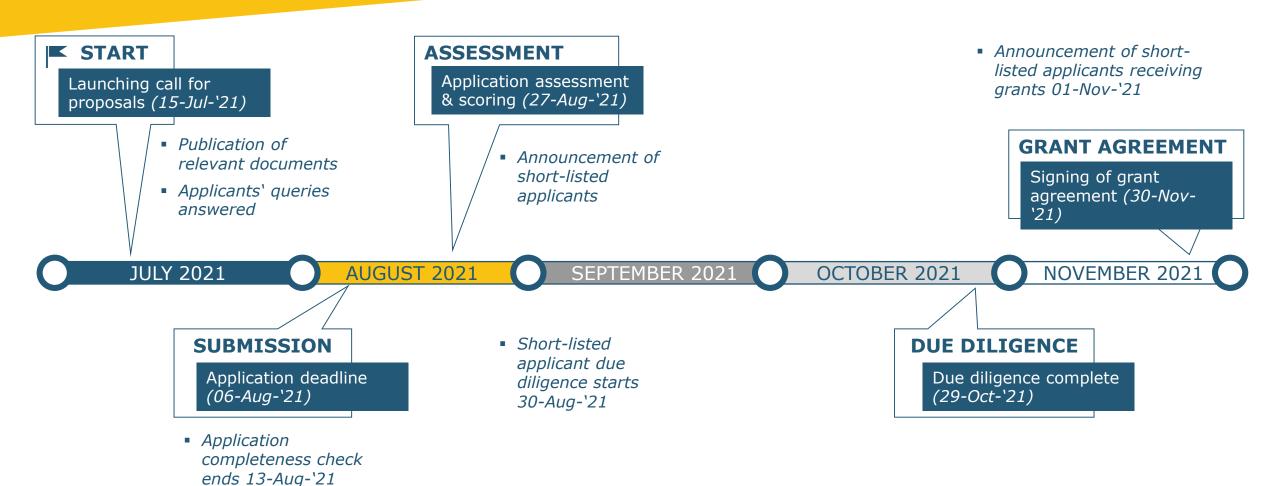
CO<sub>2</sub> Emissions reduction efficiency ratio

realisation of emissions reduction, etc.

- Positive environmental and gender impacts
- Align with development priorities

## Application process | Timeline

Prerequisite screening ends 13-Aug-'21



# **Application forms**

# Type 1 or Type 2 or Type 3

#### **General Guidelines**

- Application forms (for all 3 Types of Projects) are to be filled and submitted ELECTRONICALLY
- All questions are mandatory and must be answered as guided in the available spaces provided and based on the project's aspects
- All relevant documents need to be attached as indicated at the end of the application

#### Main project aspects in Application Form

- Info on Lead Applicant: mandatory to clearly provide the contact details of the applicant
- Info on Project Characteristics
   (Type I and II): information on
   current situation, location, type of
   C&I user, proposed business model,
   etc.
- Info on Capacity Building (Type III)
- Technical Viability (Type I and II)
- Financial Viability
- Info on Participants and Capacity Building (Type III)
- Monitoring, Verification, Reporting
- E&S and Gender Impact

#### **Checklist of Attachments**

- Certificates (or equivalent)
- Tax compliance, ETR registration, permits, license, etc.
- Agreements between the company and project partners (or training provider)
- Company references and/or key expert CVs (where applicable)
- Detailed cost breakdown
- Detailed implementation plan
- Audited financial statements (going back 3-5 years)
- CO<sub>2</sub> emissions reducation calculation with assumptions
- Technical assessment design, data sheet, etc.
- Others



# Webinar | Agenda

# Session 1

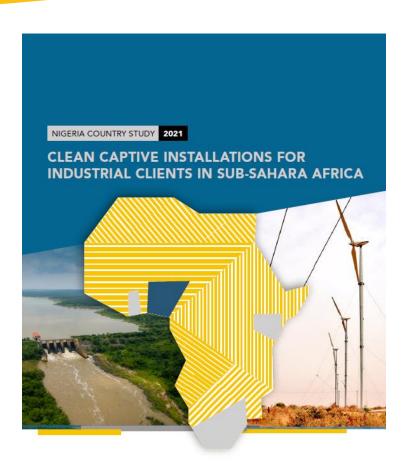
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#### Introduction

The Nigeria Country report presents the state of the clean captive installations market in Ghana, with a focus on the commercial and industrial market and solar photovoltaic (PV) technology.

#### **Download from website:**

captiverenewables-africa.org/publications/









# Energy profile

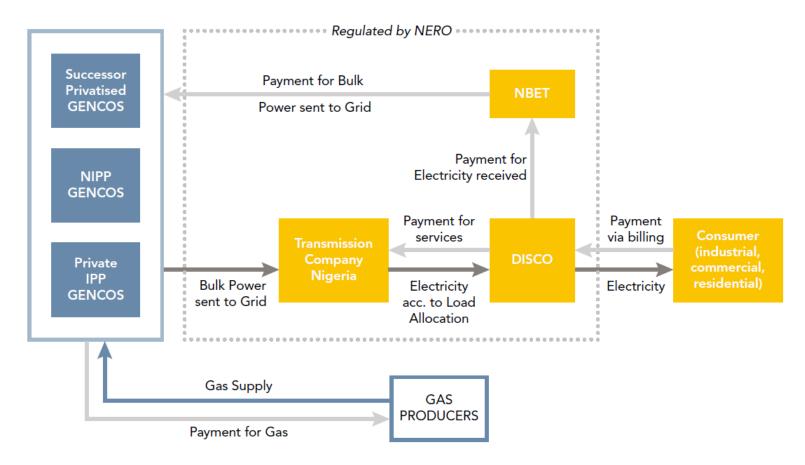
# Nigeria generates electricity mostly from thermal sources and hydro sources.

Energy indicator	Result
Access to electricity	56.5%
Electrification – urban areas	81.7%
Electrification – rural areas	31.0%
Average cost of generation	US\$ NA per kWh
Total electricity generation	36 277 GWh
Total electricity consumption	26 315 GWh
Sectoral electricity consumption	NA GWh
Electricity total installed capacity	12 522 MW
Peak electricity demand	NA MW

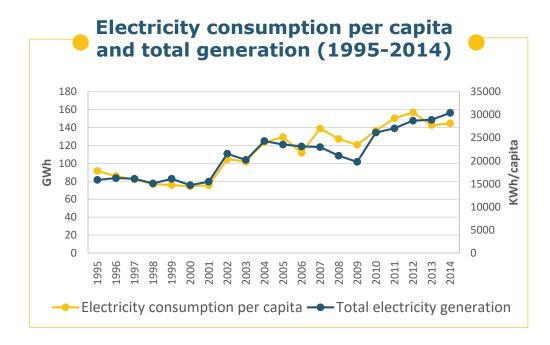
# Generation mix by sources Hydro Thermal

#### Power sector structure

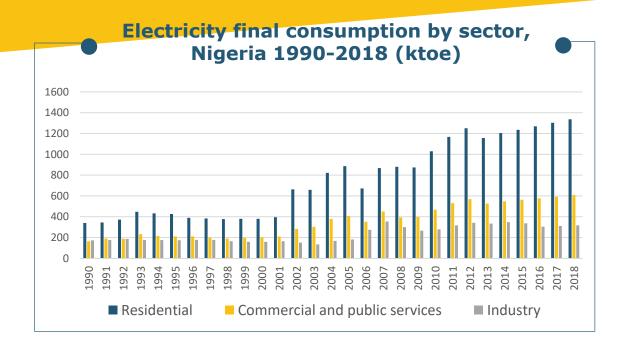
# Structure of the power sector post-privatization in Nigeria

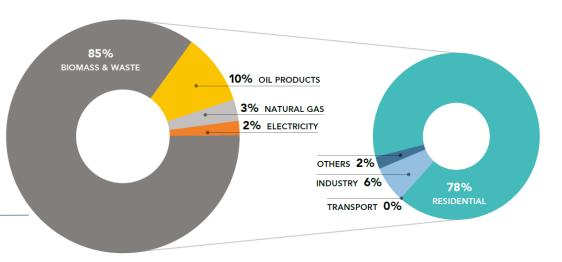


# Electricity demand



Total on-grid energy consumption in Nigeria by different economic sectors (2013, ktoe)







# Electricity generation options

#### **Grid-connected generation**

FEATURES	REGULATIONS
<ul> <li>Generation plant is connected to the grid</li> <li>Power is evacuated to the national grid</li> <li>Suitable for large-scale projects</li> <li>Requires a power purchase agreement with the bulk trader (NBET)</li> <li>Subject to capacity needs and system constraints</li> <li>Requires a licence from the NERC</li> </ul>	<ul> <li>NERC Application for License Regulation, 2010</li> <li>NERC Generation Procurement Regulations, 2012</li> <li>Eligible Customers Regulations, 2017</li> </ul>

#### **Embedded generation**

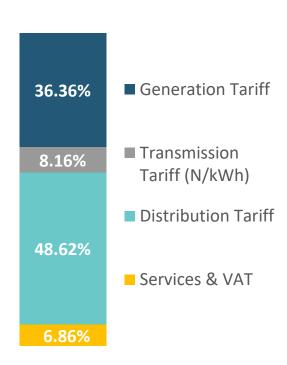
FEATURES	REGULATIONS
<ul> <li>Plant directly connected to distribution network</li> <li>&gt;1 MW</li> <li>Power sold directly to distribution companies through bilateral contract</li> <li>Licence required from the NERC</li> <li>Good for clusters of customers (e.g., industrial estates)</li> </ul>	- NERC Regulation on Embedded Generation, 2012

#### **Captive generation**

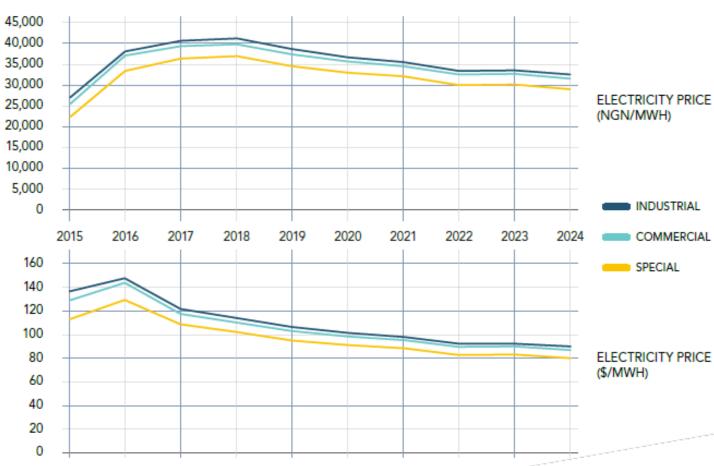
FEATURES	REGULATIONS
<ul> <li>Off-grid</li> <li>Power consumed by generating entity</li> <li>&gt;1 MW</li> <li>No distribution infrastructure required</li> <li>Permit required from the NERC</li> </ul>	- NERC Captive Power Generation Regulation

# **Electricity sales**

#### **Electricity retail** price structure (%)



## Nigeria retail power prices for commercial, industrial and special categories



# Energy policy and regulatory framework

#### **Key power market actors**

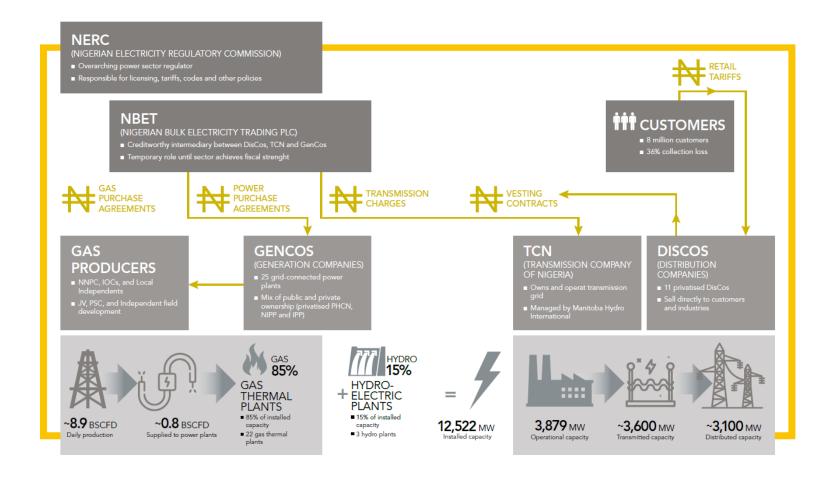
# Targets in terms of capacity per technology

# All renewables (incl. off-grid PV):

- ✓ 3,325 MW by 2020
- ✓ 17,200 MW by 2030

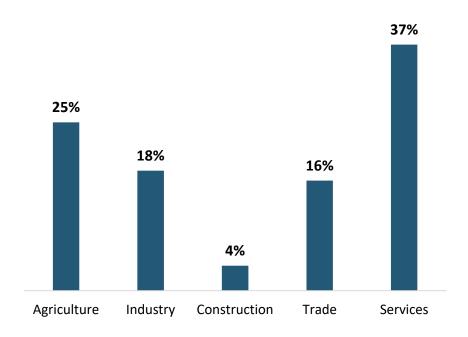
# All renewables (on-grid only):

- ✓ 2,785 MW by 2020
- ✓ 9,100 MW by 2030

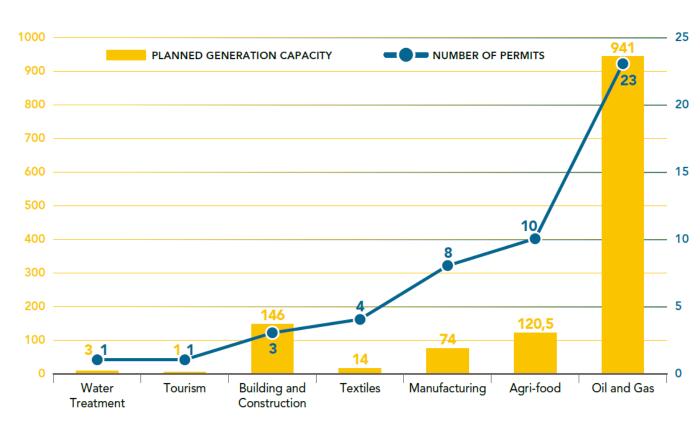


# Nigeria market potential for captive power

# Contribution to real gross domestic product by sector, 2018



# Commercial and industrial solar installed capacity (MW) in Ghana, 2013-2018



## Financing clean captive power

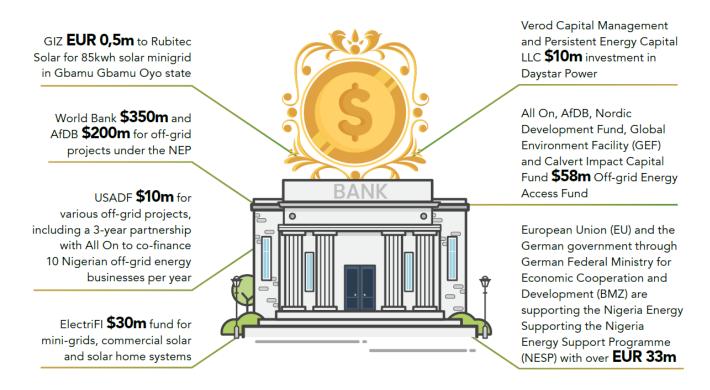
# Nigeria's key financial sector players working towards being at the forefront of the renewable energy landscape:

Access Bank	FCMB
Bank of Industry	Ecobank Nigeria
Development Bank of Nigeria	Fidelity Bank
Sterling Bank	UBA

# Financing models for captive power deployed in Nigeria:

Outright purchase / asset finance
Rent-to-own (financing lease)
Operating Lease
Power Purchase Agreement (PPA)

- ✓ The Nigerian off-grid market has attracted significant support over the last three years in the form of grants, low-interest loans and equity investments.
- ✓ According to the Nigerian Energy Report, this sector is the largest source of foreign direct investment in Nigeria.



#### Conclusion

- Nigeria has severe electricity supply shortages, fragile electricity transmission and distribution systems. → It offers a good potential for clean captive installations.
- The **privatization and diversification** in Nigeria's electricity sector has been empowering electricity consumers, while the Government of Nigeria is cooperating with industry players to update energy policies and regulations to pave the way for **increasing the share of renewables in the energy mix**.
- The manufacturing sector is the main driving force behind the Nigerian economy. → However, electricity shortage caused by poor fuel supply and lack of infrastructure is the main factor limiting the manufacturing sector in Nigeria.
- Financial institutions have been **providing lending facilities to the commercial and industrial industry**, which will allow other banks to act as "fast followers". → More investment is in need.

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## Webinar

#### Continuation...

#### **SESSION 2 - TOOLS**

#### Pre-recorded session available on website

#### **Topics covered:**

• Presenting **different tools** developed for captive solar PV solutions in the C&I sector

# Thank you for your patience!



#### **UN Environment (UNEP)**



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#### For further information please visit:

www.captiverenewables-africa.org

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based on a decision of the German Bundestag



